

Research Papers



A FUZZY BASED LOAD FREQUENCY CONTROLLER

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ABSTRACT

A fuzzy logic based load frequency controller model for power systems is developed and simulated in this paper. The proposed simulation model is compared with the classical regulating systems in order to verify and show the advantages of the model and controller developed. The design process of the proposed fuzzy logic controller is given in detail step by step to show a direct and simple approach for designing fuzzy logic controllers in power systems.

KEY WORDS: Single area; Fuzzy sets; Fuzzy rules.

INTRODUCTION

Load-Frequency (L-F) control is an important task in electrical power system design and operation. Since the load demand varies without any prior schedule, the power generation is expected to overcome these variations without any voltage and frequency instabilities. Therefore voltage and frequency controllers are required to maintain the generated power quality in order to supply constant voltage and frequency to the utility grid. The frequency control is done by load-frequency controllers, which deals with the control of generator loadings depending on the frequency. Many research has been done and different approaches have been proposed over the past decades regarding the load-frequency control of single and multi area power systems.

The main purpose of designing load-frequency controllers is to ensure the stable and reliable operation of power systems. Since the components of a power system are non linear, a linearized model around an operating point is used in the design process of L-F controllers. Some of the proposed methods in literature deal with system stability using fixed local plant models ignoring the changes on some system parameters. Fuzzy set theory provides a methodology that allows modeling of the systems that are

too complex or not well defined by mathematical formulation. Fuzzy logic controllers based on fuzzy set theory are used to represent the experience and knowledge of a human operator in terms of linguistic variables that are called fuzzy rules. Since an experienced human operator adjusts the system inputs to get a desired output by just looking at the system output without any knowledge on the system's dynamics and interior parameter

variations, the implementation of linguistic fuzzy rules based on the procedures done by human

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operators does not also require a mathematical model of the system. Therefore a fuzzy logic controller (FLC) becomes nonlinear and adaptive in nature having a robust performance under parameter variations with the ability to get desired control actions for complex, uncertain, and nonlinear systems without the requirement of their mathematical models and parameter estimation. Fuzzy logic based controllers provide a mathematical foundation for approximate reasoning, which has been proven to be very successful in a variety of applications [10]. As in many different areas, the use of fuzzy logic controller has been increased rapidly

in power systems, such as in load-frequency control, bus bar voltage regulation, stability, load estimation, power flow analysis, parameter estimation, protection systems, and many other fields. Fuzzy logic applications in power systems are given in [8] with a detailed survey.

Any load change in one of the L-F control areas affect the tie line power flow causing other L-F control areas to generate the required power to damp the power and frequency oscillations. The response time of the L-F controllers is very important to have the power system to gain control with increased stability margins. Therefore the proposed L-F controller must reduce the response time as well as reducing the magnitude of the oscillations when compared to that of classical types. The results of the classical controller and the fuzzy logic controller are compared, and since the response time of the stabilizer of the load frequency is very important, a quicker and more stable solution is achieved with FL controller than the one found by controlling in a classical way.

THE LOAD-FREQUENCY (L-F) CONTROL

The principle block of the power system studied in this paper is given in Figure 1. Two parts of this system can be considered. A considerable attention should be pay to the

LFC (Load Frequency Control) section. Changes in real power mainly affect the system frequency, while reactive power is less sensitive to changes in frequency and is mainly dependent on changes in voltage magnitude. The LFC thus controls the real power and the frequency of the system. It also has a major role in the interconnection of different power plants [6].

The LFC is used to maintain a reasonable uniform frequency. The first step of control engineering consists of mathematical modeling. Two methods are well-known: the transfer function method and the steady state method. Linear systems cannot often be found in real situations, but a close approximation by linearizing is suitable for simulation. A simulation model derived here using the transfer function model [6]. The block diagram that represents the approximation of the real system behaviors is shown in Figure 2. This is a small signal model used to represent the influence of load changes. The source of mechanical power, commonly known as the prime mover, may be either hydraulic energy or steam. The mathematical model for the turbine relates the changes in mechanical power output ΔP_m to changes in steam valve position ΔP_V . Both ΔP_m and ΔP_V are represented by x_2 and x_1 , respectively, in Figure 2. The most simple prime mover model can be approximated with a single time constant such as the one given by T_g in

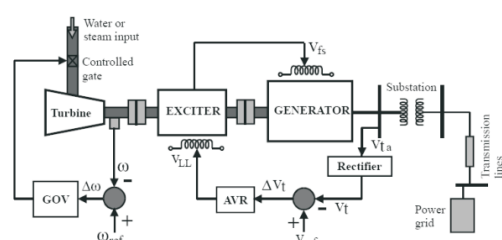


Fig. 1 Control Block diagram of Power system

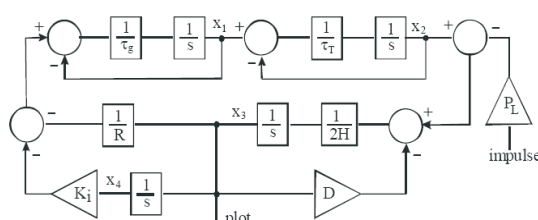


Fig. 2 Simulation block diagram of a single area power system with an integral controller.

As explained in the introduction, the FLC performs the same actions as a human operator by adjusting the input variables, only looking at the system output. The controller consists of three sections: fuzzifier, rule base and defuzzifier. The fuzzifier first converts its two input signals, the main signal ($\Delta\omega$ in this case), and the step change of every sample $\Delta(\Delta\omega)$, to fuzzy numbers. These numbers are the input of the rule table, which calculates the fuzzy-number of the controlled output signal by taking the right decisions. Finally this resulting number is converted in the defuzzifier to the crisp values.

FUZZY REASONING

by triangular fuzzy membership functions defined by (4) and shown in Figure 7 where 'b' is the crisp value with a membership degree of 1 in the corresponding fuzzy set. 'a' and 'c' define the limits of the triangular fuzzy set. The universe of, $b = -1.5 \times 10^{-4}$ for M, $b = -0.75 \times 10^{-4}$ for N, $b = 0$ for O, $b = 0.75 \times 10^{-4}$ for P, $b = 1.5 \times 10^{-4}$ for Q. A similar, equal-regions and symmetric partition is made for the universes of $\Delta(\Delta)$ and $\Delta(\Delta P)$. In addition to the definition of these triangular functions, it is required to calculate the membership degree of $\Delta(\Delta P)$.

the fuzzy membership values of the following active rules at the output space.

- R1: If Δ is N and $\Delta(\Delta)$ is O then $\Delta(\Delta P)$ is N
R2: If Δ is N and $\Delta(\Delta)$ is P then $\Delta(\Delta P)$ is O
R3: If Δ is O and $\Delta(\Delta)$ is 0 then $\Delta(\Delta P)$ is O
R4: If Δ is O and $\Delta(\Delta)$ is P then $\Delta(\Delta P)$ is P

The FL controller is placed on the path where the frequency variation, Δ , is fed back governor in power system as shown in Figure 3. The steady state matrices for the FLC can be constructed using Figure 3. Figure 3 is the main simulation diagram of the L-F control scheme to be used with FL controller. As it can be seen from the fact that the system has third order equations with FLC instead of four as it is the case with classical integrator.



Both of the systems, L-F control with classical integral and fuzzy controller, will be simulated using the parameter values as $\hat{t} = 0.5$, $\hat{g} = 0.2$, $H = 5$, $D = 0.8$, $R = 0.05$, $K_i = 7$, $\Delta PL = 0.2$. The resultant graph of the

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classical system is already shown in Figure 4. The results obtained by the fuzzy logic controlled system. Both graphics have the same steady state results: zero. On this point, no improvements can be made. Nevertheless the settling time and the overshoot can be adjusted. the intervals of the fuzzy sets are those described and derived from the results of the classical controller given by equation (6).

As expected, the response of the fuzzy logic system with the initial intervals gives similar results as the classical system. Although, some damping effects with longer settling time can also be observed from the response given. By making some adjustments in the intervals, found by using trial-and-error, soon a better result is achieved, as shown in Figure 5. The overshoot is almost reduced to zero with a considerable decrement in settling time.

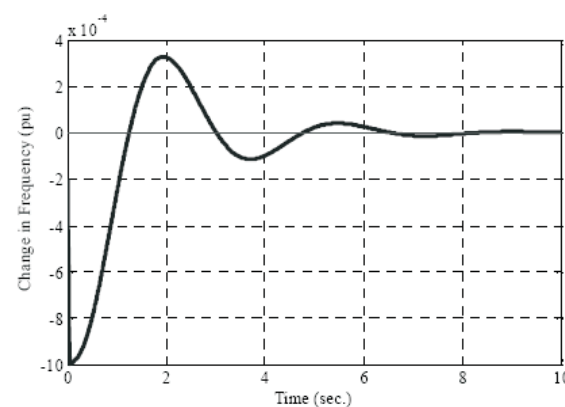


Fig. 4 Response of the system with initial intervals of fuzzy sets.

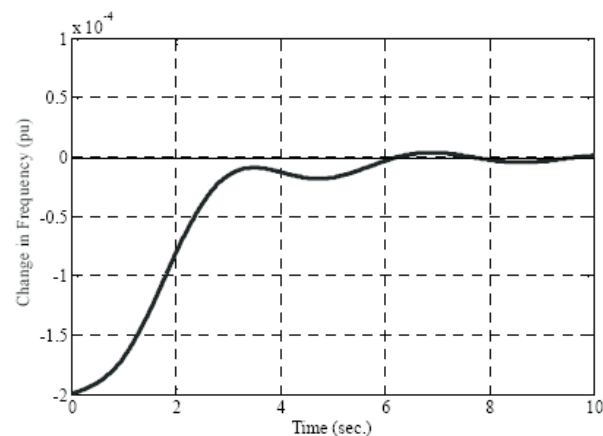


Fig. 5 Response of the system with adjusted interval of fuzzy sets.

CONCLUSION

A frequency load controller based on fuzzy logic theory has been designed and compared with the classical one, commonly known as the governor system. The results from both proposed FL based controller and classical methods were obtained for an impulse reference input for comparison. The output of the load change was controlled with less overshoot and shorter settling time using the fuzzy logic based controller. The same performance could not be obtained using the other method. And since many expensive electrical devices are very sensitive to high frequency fluctuations and the FLC restricts the overshoot, it is highly recommended to apply the fuzzy logic controller instead of the classical one. As the classical methods increase the order of the system's dynamic model due to additional delaying terms, the desired results can be reached faster using FL controller. Since the response time is very important in control systems, FL controller giving faster time response and better damping performance is also preferred in L-F controller. The simplification made by fuzzy logic controller is a cost reduction advantage that is still one of the most important industrial decision making elements.

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